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Overview



Strategy

- Build a significant cashflow generating full-cycle E&P company and deliver value to shareholders
- Grow production and reserves through exploration and value accretive M&A

Longboat entering major growth phase

- Large Norwegian gas prospect, Velocette, drilling H2-23
- Awards in core areas as part of Norwegian APA 2022 licensing round, one firm well
- · High-impact entry into Malaysia via MBR 2022, multi-tcf opportunity with low initial cost commitment

Actively pursuing M&A opportunities

- Actively monetising existing key discoveries in Norway, considering farm-out/swap opportunities
- Targeting production and short-term development opportunities in Norway and SE Asia
- Leverage highly regarded organisation, network and prior track record

Strong financial support

- Funded for base 2023 programme with cash of ~£9 million (YE22)
- Expanded NOK 800 million Norwegian Exploration Facility (£65 million)
- Strong institutional shareholder base

Executive Management





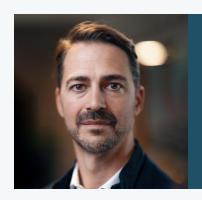
- Ex-COO of Faroe Petroleum
- +30 years' international experience (Shell, Paladin)
- Degrees in Petroleum Engineering (NTH University of Trondheim) and Economics (Institut Français du Pétrole, Paris)





- Ex-CFO of Faroe Petroleum
- Former CFO at Gulf Keystone, Lamprell, Sterling Energy and Director Oil & Gas Corporate Finance at DKW
- PhD Mechanical Engineering (University of Leeds)

Jonathan Cooper
Chief Financial Officer



- Ex-Group BD Head Faroe Petroleum
- Prior BD roles at Salamander Energy,
 Valiant Petroleum and banking roles with
 Morgan Stanley and RBS
- MA Hons Ancient History (University of St Andrews)

Nick Ingrassia
Corporate Development Director



- Subsurface Manager, DNO North Sea
- Petroleum Geologist +20 years' experience (Shell, Equinor, Talisman, Paladin, Faroe)
- Masters Degree from University of Trondheim (NTNU)

Hilde Salthe

Managing Director Norway

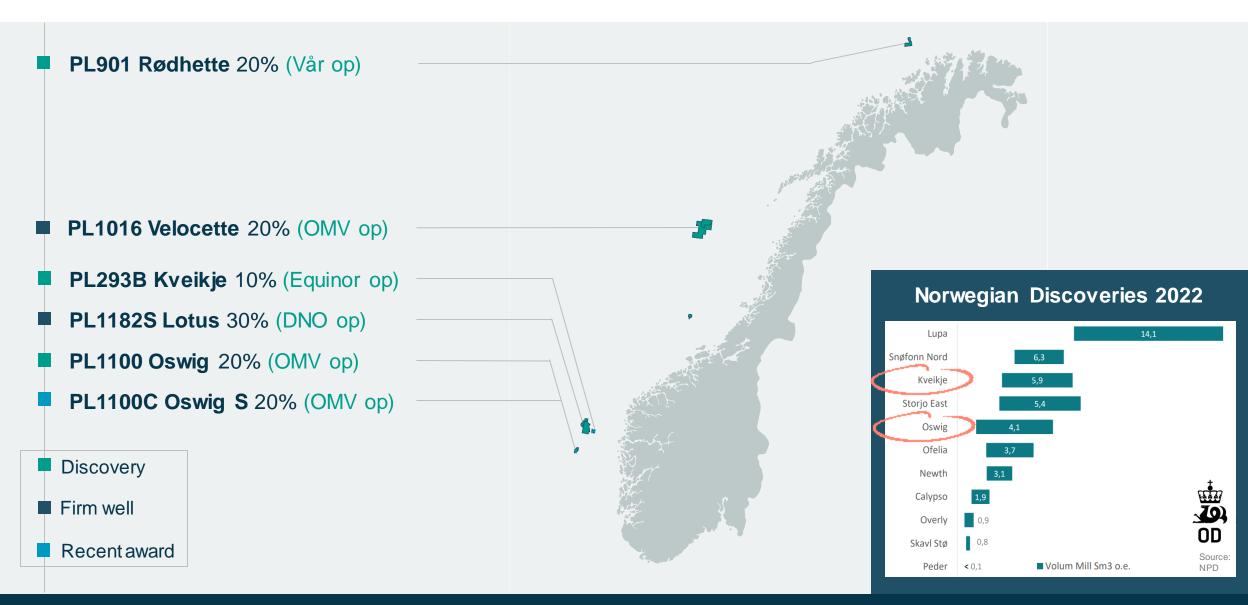
Full year results for 12 months to December 2022 In-line with budget



	£ million	Notes				
Cash	12.1	Ahead of expectations primarily due to timing of cash calls				
EFF debt	36.8	Drawings on Exploration Finance Facility (EFF), repaid from tax rebate				
Net debt	24.7					
Current tax receivable	40.8	Cash receivable from the Norwegian Government due in Q4 2023				
Operations						
G&A	3.7	Costs remain low, part-reimbursable through the Norwegian tax regime				
Exploration impairment	42.9	Pre-tax exploration costs written off in relation to Rødhette, Ginny-Hermine, Cambozola & Copernicus				
Total operating loss (pre-tax)	49.3					
Tax credit	(33.9)					
Loss for the period after tax Source: Longboat audited results for the period to 31 Dec	15.4 cember 2022					

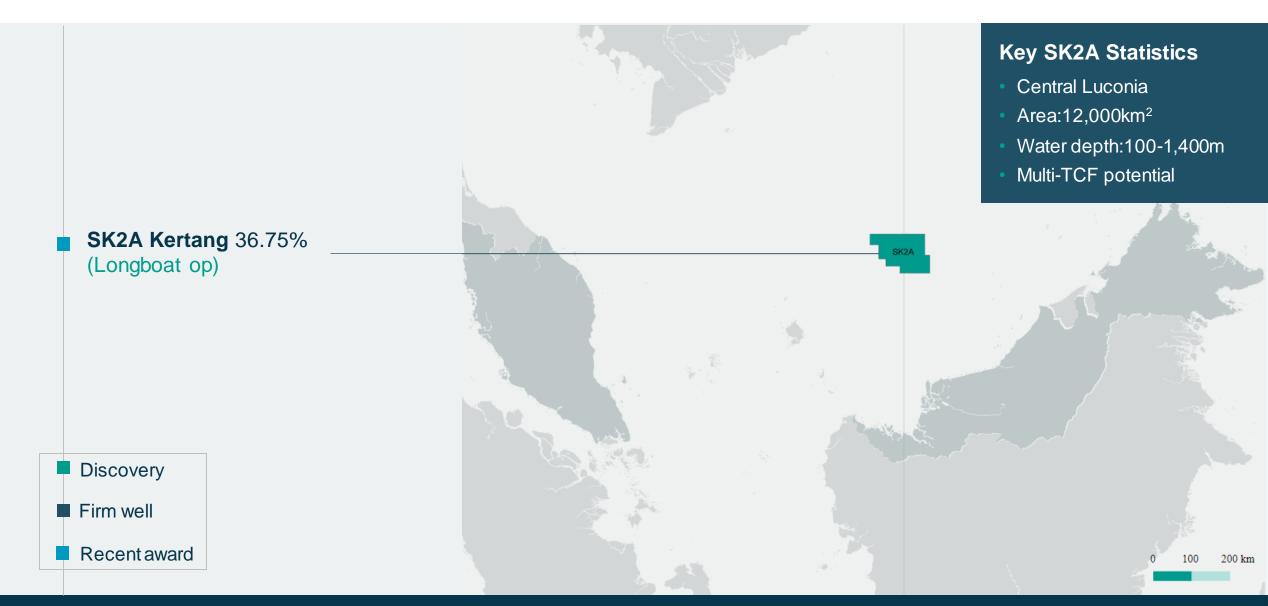
Norwegian Portfolio





Malaysian Portfolio





Norway Asset Focus: Greater Kveikje Area

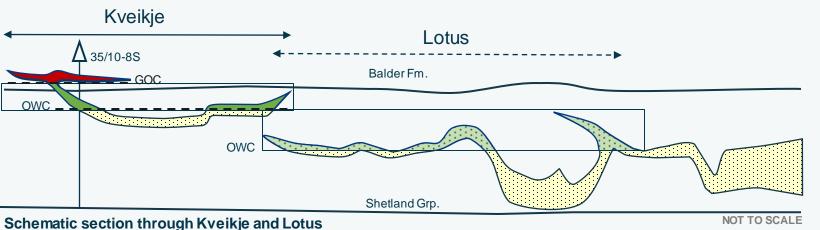


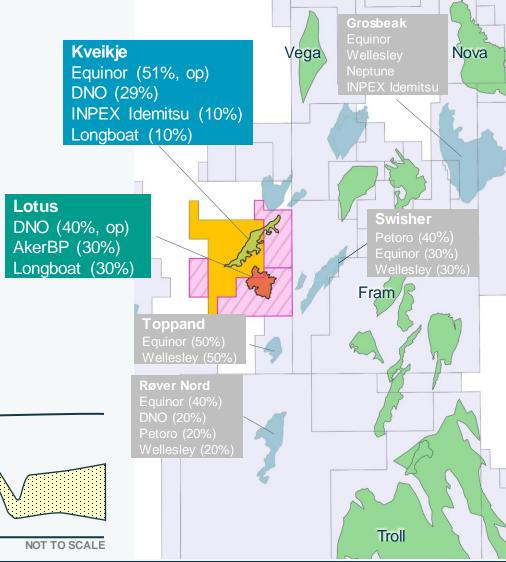
Kveikje one of largest Norwegian discoveries in 2022

- Injectite reservoir with excellent quality
- Gross volume range: 35 60 mmboe¹⁾
- Joint development of multiple discoveries in the area (200-300 mmboe)
- Monetisation process underway

Low-risk/high-reward Lotus award in APA 2022

- Pursuing successful play opened at Kveikje discovery
- 27 44 mmboe, Chance of Success 56%²⁾





Norway Asset Focus: Oswig Area



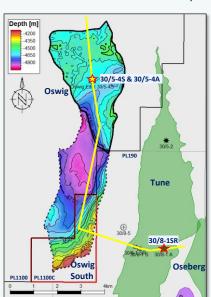
Oswig, HPHT discovery adjacent to giant Oseberg field

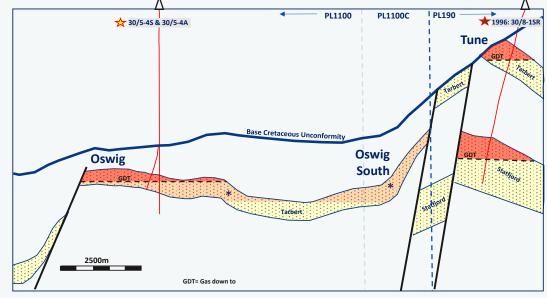
- Successful sidetrack and production test (DST) in late 2022
- Very large Gas In Place Volumes (GIIP): 100-215 mmboe¹⁾
- Focus on technologies to maximise recovery factor

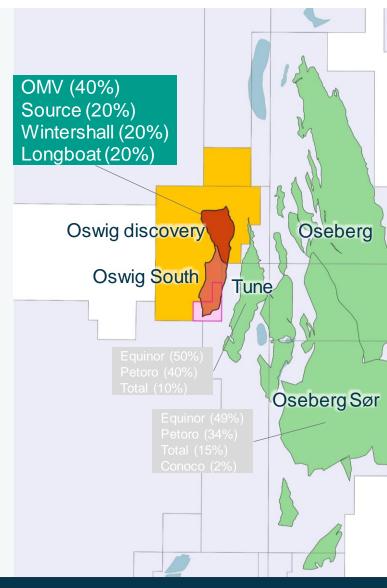
Oswig South: low risk prospect, potential to double Oswig size

Significantly shallower than Oswig – expected better reservoir quality

Low commitment, to be matured alongside current Oswig studies







1) Press released volumes from the Operator

Norway Asset Focus: Velocette



Setting

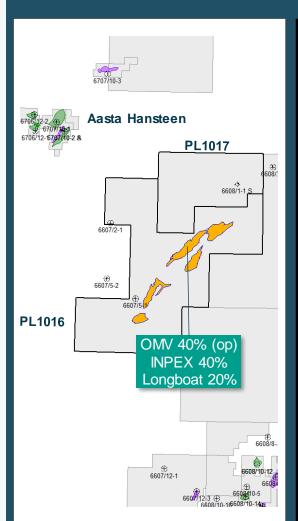
- Cretaceous turbidite sands
- Large fault blocks
- Amplitude supported gas prospect

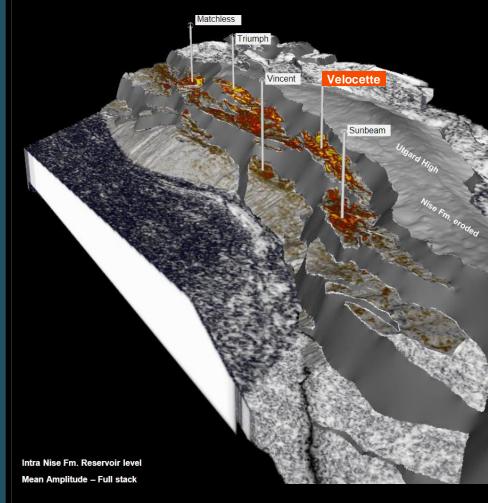
Volumes & Risk

- Gross mean 177 mmboe¹⁾
- Chance of Success: 30%¹⁾
- Key risk(s): reservoir presence and quality

Update

- ~200 mmboe follow-on potential in adjacent fault blocks
- Derisked by initial exploration well
- Tie back to Aasta Hansteen (45 km)





Why Malaysia



Opportunity set comparable to the North Sea 15-20 years ago

- High barriers for entry resulting in limited competition
- Backlog of undeveloped discoveries, significant remaining prospectivity
- Strong, supportive regulator looking to establish new players
- Majors rationalizing portfolios, focusing on 'Big Gas' opportunities
- Longboat in prime position to build cashflow generating E&P portfolio

Complementary to Norway

- World class exploration success rates (2022: 60%¹⁾)
- Developments with short lead times and relatively low cost
- Annual licensing rounds (exploration, discoveries and mature production)
- Additional opportunities for direct negotiation

Longboat in unique position to exploit the industry change

- Leverage subsurface expertise Norwegian Explorer of the Year 2022 ²⁾
- Exploit innovative M&A experience and network to target growth
- Build strong 'alliance' partners to identify and execute opportunities



Explorer of the Year Award

(non-op category)

Longboat Energy

"Young Longboat Energy has already distinguished itself as a very knowledgeable exploration company based on the discoveries it has made so far. For this, they are awarded the award Explorer of the Year. In the autumn, they will drill a prospect that has received international attention."

Malaysia Asset Focus: SK2A



Large exploration block offshore Sarawak

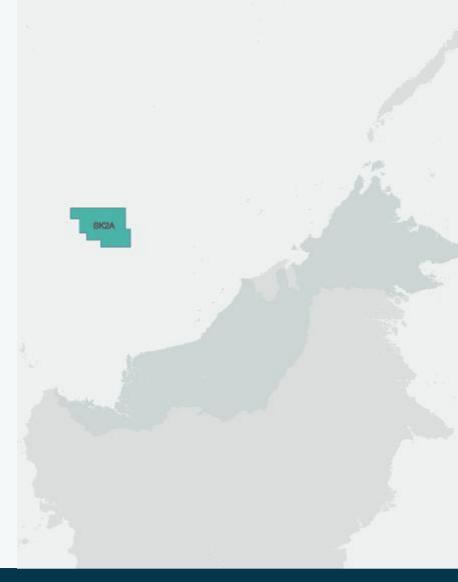
- Prolific Central Luconia province, outboard of recent gas discoveries
- Total block area 12,000km2, water depth 100-1,400m
- One of largest LNG terminals in the world located onshore (Bintulu)

Longboat operator in strong partnership group, NOC support

- Longboat (36.75%, op)
- Petronas Carigali (40%)
- Petroleum Sarawak Exploration & Production (7.5%)
- Topaz (15.75%)

Unique opportunity for Malaysian entry

- Multi-TCF potential in stacked reservoirs
- Excellent 3D seismic data set available, clear DHIs
- Two phase, 5-year work programme (3+2), firm well in 2nd phase
- Cost in initial work phase limited to studies and statutory payments
- Opportunity to farm-down ahead of well commitment



Near Term Activity Overview



Prospect	LBE	Gross Resources (mmboe)	Risk	2023				2024			
	WI%			Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Norway											
Velocette	20%	177	30%				Transoceal Norge	า			
Lotus	30%	27	56%								
Oswig S	20%	-	-								
Malaysia											
Kertang (SK2A)	36.75%	-	-							1	
										■ Firr	n well

Summary



Longboat entering major growth phase

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- Awards in Norwegian APA 2022 licensing round
- Low-cost, high-impact entry into Malaysia via MBR 2022

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- Targeting opportunities in Norway and SE Asia
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Strong financial support

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Source: Wildcat, Westwood Analysis



Oswig DST and Mærsk Intrepid jack-up drilling rig



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